



## RATE SCHEDULE

In accordance with Rule F8.1 of the OATS Rules 2022 Edition (ERC Case No. 2017-010 RM)  
As of May 2026 Billing Month (Apr 26, 2026 to May 25, 2026)

### I. SYSTEM PEAK DATE AND TIME<sup>1f</sup>

January<sup>3f</sup>  
February<sup>3f</sup>  
March<sup>3f</sup>  
April  
May

LUZON		
Date	Time	GSPD <sup>2f</sup> , in kW
01/19/2026	15:40	10,335,798
02/25/2026	15:40	10,876,597
03/06/2026	15:25	11,352,729
04/23/2026	15:25	12,292,250
05/12/2026	14:55	13,454,641

VISAYAS		
Date	Time	GSPD <sup>2f</sup> , in kW
01/12/2026	14:35	2,039,424
02/16/2026	14:25	2,006,645
03/25/2026	15:55	2,093,691
04/23/2026	14:55	2,261,775
05/14/2026	14:10	2,385,872

MINDANAO		
Date	Time	GSPD <sup>2f</sup> , in kW
01/12/2026	14:35	2,112,891
02/11/2026	14:05	2,094,497
03/24/2026	13:40	2,077,467
04/23/2026	14:30	2,170,393
05/06/2026	13:50	2,165,917

### II. POWER DELIVERY SERVICE (PDS) RATE<sup>4f</sup>

January<sup>5f</sup>  
February<sup>5f</sup>  
March<sup>5f</sup>  
April<sup>5f</sup>  
May

LUZON	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
321.4538	10.5683
319.8981	10.5172
318.5512	10.4729
325.0888	10.6879
318.0979	10.4580

VISAYAS	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
282.5288	9.2886
305.5274	10.0447
304.7776	10.0201
302.3801	9.9413
286.6849	9.4253

MINDANAO	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
332.8545	10.9432
318.2321	10.4624
315.8805	10.3851
318.0575	10.4567
305.5596	10.0458

### III. SYSTEM OPERATOR (SO) CHARGE

(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm
15.82 Php/kW-mo.

Non-Firm
0.5201 Php/kW-day

### IV. METERING SERVICE PROVIDER (MSP) CHARGE

#### i. COMMON METERING CHARGE<sup>6f</sup>

3,618.00 *Php per metering point, per month*

#### ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

500/230kV  
138/115kV  
69kV  
34.5/23kV  
13.8kV and below

FULL METERING CHARGE <sup>7f</sup>
(Php/Metering Point per month)
39,670.00
26,741.00
17,372.00
10,032.00
5,241.00

METER ONLY CHARGE <sup>8f</sup>
(Php/Metering Point per month)
7,433.00
5,010.00
3,255.00
1,880.00
982.00

### V. UNDER-RECOVERY 2016-2022 CHARGE<sup>9f</sup>

LUZON	
0.0384	Php/kWh

VISAYAS	
0.0384	Php/kWh

MINDANAO	
0.0384	Php/kWh

### VI. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT

LUZON	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.00000	0.00000

VISAYAS	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.00000	0.00000

MINDANAO	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.00000	0.00000

### VII. EXCLUDED SERVICES (for Sub-transmission Assets)

1. Connection Charge (CC)
2. Residual Sub-transmission Charge (RSTC)

Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC

Luzon (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
<i>Determined Annually (Customer-Specific Charge)</i>		



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### VIII. ANCILLARY SERVICES CHARGE<sup>10/</sup> (ASC)

ERC Case 2007-049 RC, ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM)

#### 1. Regulating Reserve (RR)

January<sup>11/</sup>  
February<sup>11/</sup>  
March<sup>11/</sup>  
April<sup>11/</sup>  
May

LUZON			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
2.0771	0.0683	174.9332	5.7513
0.7731	0.0254	225.3794	7.4098
0.7349	0.0242	215.7665	7.0937
10.5959	0.3484	238.7818	7.8504
7.5132	0.2470	234.3801	7.7056

VISAYAS			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
29.2343	0.9611	224.3623	7.3763
37.3885	1.2292	165.2683	5.4335
31.8650	1.0476	207.2010	6.8121
38.1327	1.2537	235.4218	7.7399
31.2185	1.0264	244.1731	8.0276

MINDANAO			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
47.2679	1.5540	160.6547	5.2818
48.3213	1.5887	204.9025	6.7365
41.4058	1.3613	179.1147	5.8887
48.4599	1.5932	155.2662	5.1046
51.4688	1.6921	121.7276	4.0020

#### 2. Contingency Reserve (CR)

January<sup>11/</sup>  
February<sup>11/</sup>  
March<sup>11/</sup>  
April<sup>11/</sup>  
May

LUZON			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
49.0258	1.6118	37.5456	1.2344
47.7054	1.5684	151.1116	4.9680
63.9870	2.1037	114.4066	3.7613
45.0999	1.4828	169.2462	5.5642
78.4419	2.5788	97.8967	3.2185

VISAYAS			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
CNP / LSB <sup>12/</sup> (Php/kW-mo.)	CNP / LSB <sup>12/</sup> (Php/kW-day)		
30.5485 / 30.5509	1.0044 / 1.0045	216.2428	7.1094
24.3793 / 24.3846	0.8015 / 0.8016	183.7300	6.0404
32.7526 / 32.7575	1.0767 / 1.0769	198.1516	6.5145
28.1058	0.9240	208.2650	6.8471
30.1395	0.9909	152.2267	5.0047

MINDANAO			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
54.7130	1.7988	38.0683	1.2516
56.4311	1.8553	53.6772	1.7647
51.5723	1.6956	33.0363	1.0861
56.0061	1.8414	36.0506	1.1853
52.9137	1.7396	60.6079	1.9925

#### 3. Dispatchable Reserve (DR)

January<sup>11/</sup>  
February<sup>11/</sup>  
March<sup>11/</sup>  
April<sup>11/</sup>  
May

LUZON			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
18.4384	0.6062	11.9852	0.3940
14.9699	0.4921	5.4100	0.1779
7.6195	0.2506	18.3667	0.6038
5.0115	0.1648	25.6356	0.8428
9.9950	0.3286	45.0049	1.4797

VISAYAS			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
0.2713	0.0089	166.6918	5.4803
0.2870	0.0094	90.0365	2.9601
0.2502	0.0082	128.7872	4.2341
0.0913	0.0030	126.0477	4.1440
0.2252	0.0074	81.1601	2.6683

MINDANAO			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
46.3628	1.5242	1.1503	0.0378
59.2172	1.9469	0.1592	0.0052
54.1285	1.7796	0.0329	0.0011
58.9272	1.9374	0.0086	0.0003
56.8014	1.8674	1.2415	0.0408

#### 4. Black Start Capacity (BSC)

January  
February  
March  
April  
May

LUZON ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

VISAYAS ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

MINDANAO ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

#### 5. Reactive Power Support (RPS)

January  
February  
March  
April  
May

LUZON ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

VISAYAS ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

MINDANAO ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000



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**As of May 2026 Billing Month (Apr 26, 2026 to May 25, 2026)**

### Notes:

- 1/ System Peak Demand (SPD) Billing Methodology in accordance with Rules F(AI)3.2 and F(AI)1.4 of the OATS Rules 2022 Edition.
- 2/ GSPD refers to the Grid System Peak Demand in accordance with the definition of Transmission System Peak Demand of the OATS Rules 2022 Edition.
- 3/ Revised Luzon System Peak Date, Time and Demand for January 2026 billing month, while revised Luzon Grid System Peak Demand for February to March 2026 billing months.
- 4/ Based on approved MAR for CY2025 of PhP58,100.01Mn pursuant to ERC Decision dated 11 April 2025 docketed under ERC Case No. 2022-089 RC (NGCP 4th Regulatory Period Final Determination)
- 5/ Revised Power Delivery Service Rates for Luzon Grid
- 6/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers based on the number of metering point/s.
- 7/ All metering facilities wholly-owned by NGCP.
- 8/ Metering facilities not wholly-owned by NGCP.
- 9/ In accordance with ERC Decision dated 11 April 2025 docketed under ERC Case No. 2022-089 RC (NGCP 4th Regulatory Period Final Determination); NGCP has commenced billing to customers in July 2025 billing month or 26 June 2025 to 25 July 2025 billing period
- 10/ Computed AS Rates for the Ancillary Services (Pass-through cost).
- 11/ Revised Ancillary Services Rates for Luzon Grid
- 12/ Visayas ASPA Rates for Contingency Reserve differ between CNP (Cebu-Negros-Panay) and LSB (Leyte-Samar-Bohol) for January to March 2026 billing months